Net Energy Metering (NEM) Below 30kWac Application Form

Part 1: INFORMATION				
 Submit the application form to the Sarawak Energy Customer Service Counter. Application shall comply with the 'Engineering Circular No. 17/2021 – Solar Photovoltaic Installation on Net Energy Metering Scheme' For application >30kWac, submit to Distribution Planning and Services 	Syarikat SESCO Berhad (200401034422) (672931-A) A subsidiary of Sarawak Energy Group			
team at Menara Sarawak Energy.	For Office Use Only: Date Received:			
Note: In this form, 'GCPV' refers to Grid-Connected Photovoltaic systems.	Time Received:			
Part 2: CUSTOMER INFORMATION				
	Others:			
	ssport/BRN No.:			
SESCO Contract Account No.:	Contact No.:			
Email Address: Mailing Address:				
GCPV Installation Address:				
*Fill in if different from mailing address. GCPV Installation Site Ownership: Own Rental *Attach the tenant's consent letter if the GCPV installation site is rented. I hereby authorise the Competent Person as described in PART 3 to act on my behalf to manage my Net Energy Metering (NEM) application.				
Signature:	Date:			
Part 3: COMPETENT ELECTRICAL CONTRACTOR DETAILS				
Name:	Competency Certification No.:			
Company Name: C	Company BRN No.:			
Email Address:	Contact No.:			
Mailing Address:				
Part 4: INSTALLER DETAILS				
GCPV System will be installed by: EIU Certified Chargeman L4 (General) EIU Certified Chargeman L4 (Grid Connected) EIU Certified Electrical Supervisor (Substation)				
Name: Competency Certification No.:				
Email Address: Contact No.:				
Mailing Address:				
City: State:	Postcode:			

Part 5: INSTALLATION DETAILS	
Voltage at Point of Common Coupling: Low Voltage (240V or 415V) High Voltage (11kV or 33kV	')
Installation Type (Rooftop): Commercial Domestic Industrial	
A) Average Monthly Consumption for Past Three (3)Months: in kWh	
B) Installed Solar GCPV Capacity: in kWac	
C) Expected Generation Per Month: *Expected generation per month should not exceed 75% of average monthly consumption.	
Part 6: GCPV INSTALLATION TECHNICAL INFORMATION	
A) GCPV Solar Panel:	
Manufacturer : Model Number :	_
Power Rating Total Number of Unit: Per Unit : Wp Power Rating : kWp	
Equipment Class: Electrical Class II	
Product Certification: IEC 61215 IEC 61730-1 IEC 61730-2	
B) GCPV Inverter:	
Inverter Type: Single Phase Three Phase	
Manufacturer : Model Number :	_
Power Rating Total Number of Unit: Per Unit: kWac Power Rating: kWac	:
DC/AC Ratio :	
Product Certification: IEC 61000-6-3 IEC 61000-6-4 IEC 60364-7-712 IEC 61000-3-2	
Provision of memory storage for GCPV generation and load demand automatically in non-volatile flash memory/cloud for minimum duration of 12 months during actual operation. The stored data shall be for Sarawak Energy operational use only.	

Part 7: INTERCONNECTING EQUIPMENT TECHNICAL INFORMATION				
A) GCPV System Disconnecting Switch / Main Switch				
DC Side: Manufacturer:	Model Number:			
	Model Number:			
Rated Voltage : Vdc	Rated Current : Adc			
Breaking Current :kA				
AC Side:				
Manufacturer :	Model Number:			
Rated Voltage ·	Rated Current : A			
Breaking Current :kA	A			
B) Surge Protective Device (SPD)				
DC Side:				
Manufacturer :	Model Number:			
Product Certification: MS IEC 61643 -12	Rating:			
AC Side:				
Manufacturer :	Model Number:			
Product Certification: MS IEC 61643 -12	Rating:			
Part 8: CHECKLIST SUBMISSION				
I have submitted all the information in the checklis	st as required. Yes			
Part 9: APPLICATION OUTCOME (TO BE FILLED BY SAF	RAWAK ENERGY PLANNING UNIT)			
Approved Capacity :	kWac			
The Application is : Accepted	Rejected			
Accepted by :	Signature & Stamp :			
Designation :	Date :			
Comments :				

Reminder for Submitter/Contractor/Installer:

^{*} Please ensure the GCPV system installation is completed within one year period from the acceptance date.

End of Document



Retail Checklist: Document check

REF	DESCRIPTIONS	CONTENTS	DECLARED BY SUBMITTER		NOTE
KEF		CONTENTS	SUBMITTED & COMPLIED	NOT APPLICABLE	NOTE
1-1	Required Forms Submission	NEM Application Form			
		AC01 Form			
1-2	Supporting Documents Submission for	Letter of Appointment for Contractor			
	record keeping	Overall layout plan indicating the rooftop solar panel			
		Shop drawing showing installation location of the proposed PV meter & inverter			
		Front view photo of premises (.jpg)			
		Consent letter from building /house owner for installation of solar PV system			Only applicable for rented GCPV installation site/rental property
		Copy of Chargeman L4 Certificate			
		Copy of EIU Certified GCPV Designer Certificate or EIU Authorized GCPV Designer Certificate			
		Copy of EIU Certified Electrical Supervisor (Substation) or Competent Electrical Engineer (CEE) or PEPC			
		Information on past three (3) months consumption (based on billing)			



Retail Checklist: Declaration by Contractor

REF	DESCRIPTIONS	CONTENTS	DECLARED BY SUBMITTER COMPLIED	NOTE
2-1	Capacity Limit	The maximum capacity of the proposed GCPV shall not exceed 30kWac.		For capacity limit >30kWac, application to be reviewed by Distribution Planning & Services, HQ. For existing three phase housing system must be connected with three phase solar system.
		To submit calculations showing the installed GCPV is below 75% of average monthly consumption for past (3) months.		
2-2	Metering Scheme	 Comply with the Meter Scheme as specified in Engineering Circular 17/2021 Looping connection between cut-outs shall be using 16mm² Cu. Distance between PV meter and Sarawak Energy Meter shall not more than 1 meter. Submitter to initiate discussion with Sarawak Energy for alternative solution in the situation if this is not feasible. 		



RFF	REF DESCRIPTIONS CONTENTS		DECLARED BY SUBMITTER	
NE.	DESCRIPTIONS	CONTENTS	SUBMITTED & COMPLIED	NOTE
3-1	Supporting Documents	Inverter Specification		Datasheet and technical specifications attached Datasheet model matches PVGIA form
	Submission	Electrical Drawing for a connection scheme indicating details of equipment rating and be endorsed by competent personnel as follows: AC Part Circuit: Electrical Supervisor (Substation) for systems up to 100A; Competent Electrical Engineer (CEE) or PEPC DC Part Circuit: EIU Certified or Authorized GCPV Designer Refer to 4-2 for the Technical Requirements.		
		Calculation on Estimated Monthly Energy Generation of PV System		
4-1	Types of Installation Allowed	Rooftop Installation		Only rooftop installation is allowed.
4-2	Connection Scheme	Direct Connection		To submit schematic diagram with details of equipment rating.
		Full compliance with MS 1837: 2018.		
4-3	Energy Storage System	No connection of Energy Storage		Connection of Energy Storage is not allowed for GCPV System.
4-4	Continuous Operating Range	The design shall meet the continuous operating range as per the State Grid Code.		Voltage Excursion: +5% and -10% (Normal operating) ±10% (System Stress) Frequency Excursion: 47.5Hz to 51.5Hz



REF	DESCRIPTIONS		DECLARED BY	
KEF	DESCRIPTIONS	CONTENTS	COMPLIED	NOTE
4-5	Power Quality Requirements	Power Factor: The Power Factor at the Connection Point shall be maintained at 0.85(lag) or above.		
		Harmonic Emission Limit: THD and individual harmonics shall comply with Engineering Recommendation G5/4.		
		Voltage Unbalance: The voltage unbalance shall not exceed 1.3% as per Engineering Recommendation P29.		
		Flicker Emission Limit: The short-term and long-term flicker emission shall comply with Engineering Recommendation P28		
4-6	Component Design & Requirements	The GCPV system shall be designed, rated and configured based on specific component requirements as per MS 1837: 2018. Refer 'note' for details.		The component shall include (but is not limited to) the following: By-pass diodes, over-current protection, disconnecting means, emergency switching devices, earth fault protection, lightning protection (if applicable), over-voltage protection, PV Modules, PV array and sub-array connection boxes, switching devices and fuses
4-7	Inverter Features	Anti Islanding Protection The proposed inverter shall be capable of being disconnected within 2 sec when the Sarawak Energy's supply fails/ disconnected.		
		Voltage Sag Immunity Requirement To comply with SEMIF47		



REF	DESCRIPTIONS		DECLARED BY	
KEF	DESCRIPTIONS	CONTENTS	COMPLIED	NOTE
		Ramp Rate Control < 15% of rated capacity per minute		
		Protection Function • 2-stage under/overvoltage protection • 2-stage under/over frequency protection		
		Re-connection time delay GCPV shall remain disconnected for a minimum of 2 minutes or more, after synchronization criteria is met		
		Synchronisation criteria The inverter shall only reconnect upon meeting the synchronisation criteria for the required time delay		 Frequency difference <0.3Hz Voltage magnitude difference <10% Voltage angle difference <20deg
4-8	Earthing	Refer 'note' for details. The earthing provision shall be designed in compliance with MS 1837: 2018 Refer 'note' for details.		The design shall: a. Achieve equipotential bonding b. Provide a path for fault currents to flow to provide lightning protection (if applicable).
4-9	Wiring Requirements	The requirements on wiring installation, cable selection and cable insulation tests shall comply with IEC 60364-7-712 as referred by MS 1837: 2018.		



REF	DESCRIPTIONS	CONTENTS	DECLARED BY COMPLIED	
KEI	DESCRIPTIONS	CONTENTS		NOTE
4-10	Grid Connected Photovoltaic (GCPV) Switching Coordination Operating Practices	To provide visible caution notice at Metering cabinet* Background: Yellow Wording: Black Material: SWG 28 colour bonded or powder coated galvanized sheet. Refer 'note' for details.		DISCONNECT PV CUSTOMER'S SUPPLY FROM SESCO'S LV GRID BEFORE STARTING WORK Background : Yellow Wording : Black Material : SWG 28 colour bonded or powder coated galvanized sheet



To be used by Sarawak Energy (Distribution) only

REF DESCRIPTIONS			ACKNOWLEDGED BY SEB (DISTRIBUTION)		
KEF	DESCRIPTIONS	CONTENTS	ACCEPT	REJECT	NOTE
5-1	Penetration Limit	For single phase connection: Max allowable Solar PV capacity connected to single LV feeder is 25kW only Three phase connection: Max quota not more 75% of total transformer loading between 1100hr to 1500hr			
5-2	Inverter features	Anti Islanding protection The proposed inverter shall be capable of being disconnected within 2 sec when Sarawak Energy's supply fails/ disconnected.			



NET ENERGY METERING (NEM) CHECKLIST FOR APPLICATIONS <30kWac

Declaration By Submitter:

reby declare that all information provided in this application is accurate, true and complies with MS1837, all relevant IEC standards that is required by Sarawak gy, as well as Sarawak Energy Engineering Circular 17/2021 – Guidelines for Solar Photovoltaic Installation on Net Energy Metering Scheme. I acknowledge that occuments submitted, and information provided are accurate and authentic and I further agree to assume full responsibility and accountability for any discrepancies inaccuracies in respect thereof. I shall hereby be fully responsible for any costs that may be incurred and/or imposed on me arising out of delays on my part in the illation of the GCPV system. (Signature and Stamp)
e :

	Submitted By:	Design Approved By:	Acknowledged By:
Sign and Stamp			
Name			
Date			
Designation	SESCO Registered Contractor	EIU Certified or Authorized GCPV Designer	Retail Application Team